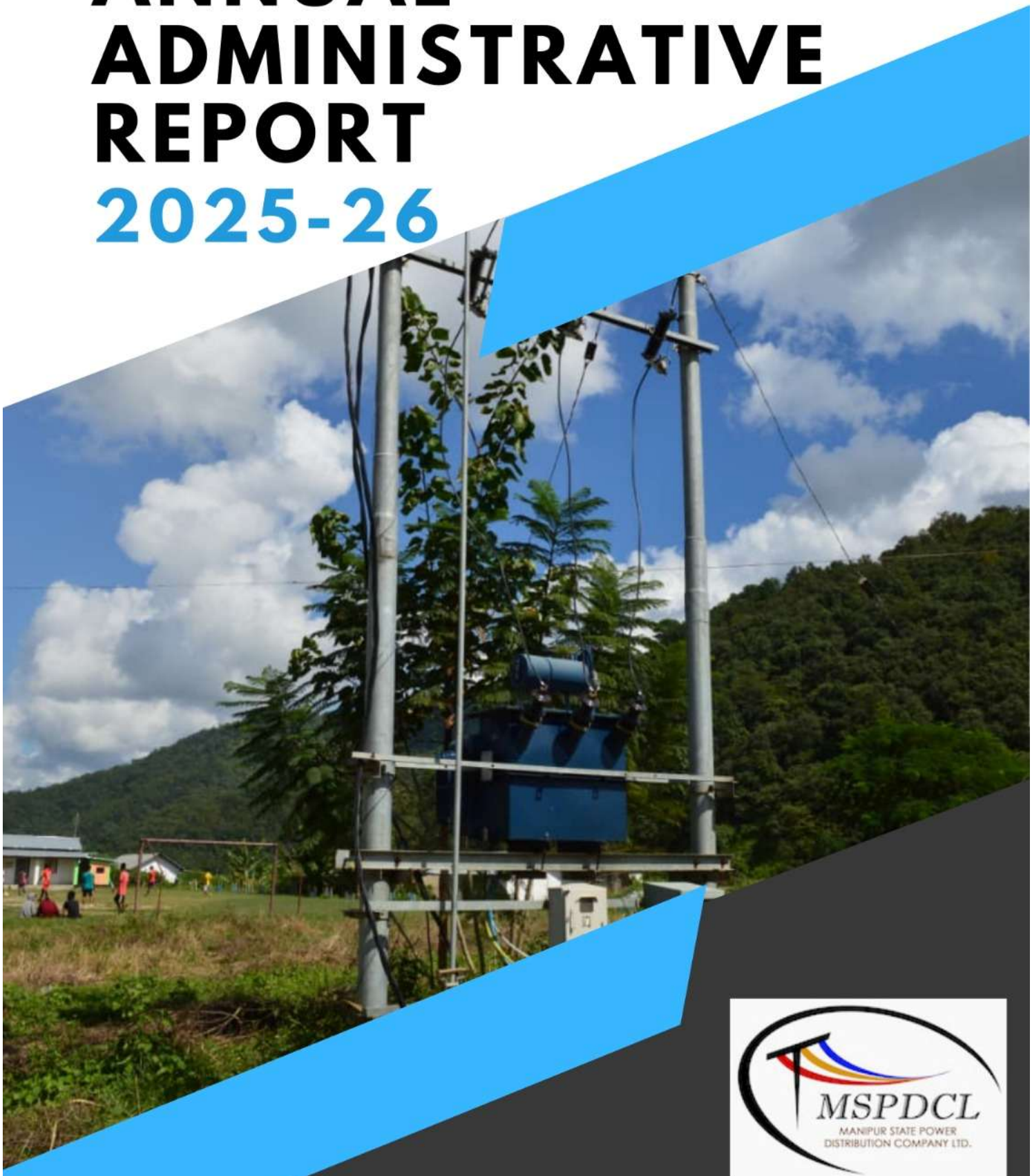
# ANNUAL ADMINISTRATIVE REPORT

## 2025-26



MSPDCL
MANIPUR STATE POWER DISTRIBUTION COMPANY LTD.

**PREPARED BY**

MANIPUR STATE POWER DISTRIBUTION COMPANY LIMITED

**INDEX**

# ANNUAL ADMINISTRATIVE REPORT
# FOR THE YEAR 2025-26

## 1. HISTORICAL BACKGROUND

Use of electricity in Manipur begins with commissioning of two micro hydel generating sets having capacities of 100 KW and 56 KW by the then Manipur Hydro Electric Board at Leimakhong in1930. The Royal Palace and main areas of Imphal town enjoyed electricity generated from this captive Hydel Station. During the World War-II, two more Diesel Generating Sets of 62 KW and 46 KW capacities were installed at the old Imphal Power House by the armed forces for electrification of Imphal town and its suburbs. The demand had been growing rapidly envisaging more social acceptance and the gradual promotion of awareness of the people towards the use of electricity for different purposes. This had necessitated further addition in the generation capacity and it was accomplished with the installation of a few more Diesel Generating Sets of various capacities in and around Imphal. The 11 KV line of 20 Kms. length between Imphal & Leimakhong was constructed for the first time in Manipur in 1930. The state was then having 26 Kms. of 11 KV lines and 45 Kms. of domestic LT lines to serve a few consumers in 7-villages/leikais. Both the line and generating stations were owned by the then Manipur HE Board, constituted under the ex-officio chairmanship of the Political Agent. Electricity was kept under the administrative control of the Public Works Department, Government of Manipur. The Electrical Wing/Circle was separated from the State PWD in February 1970 and since then it started functioning as Electricity Department. The requirement of power in the state for the year 2025-26 (upto February 2026) was 1095.35 MU. The seasonal gap between the demand and supply was bridged from Banked Energy and trading of energy through Indian Energy Exchange (IEX).

The installed capacity of the state remained the same till the end of the first Five Year plan (1951-56) of the post-independence period. The second Five Year Plan (1956-61) however saw a significant change in the demand of power in the state. The demand had been growing rapidly envisaging more social acceptance and the gradual promotion of awareness of the people towards the use of electricity for different purposes. This had necessitated further addition in the generation capacity and it was accomplished with the installation of a few more diesel generating sets of various capacities in and around Imphal.

The peak load demand of Manipur in 1971 was 3.6 MW only. The demand was met from the state's own generating stations and power purchased from the neighbouring States/Electricity Boards at the low voltage. The per capita consumption of energy was 4.84 KWh. The demand was kept suppressed due to lack of generation till the year 1980. The scenario was abruptly changed after the purchase of bulk power from Assam with the commissioning of 132 KV inter-state transmission line from Imphal to Dimapur and 6.3 MVA, 132/33 KV sub-station at Yurembam in December 1981. The situation was further alleviated with the commissioning of Loktak Hydro Electric Project having a capacity of 3x35 MW on **4th of August 1984**.

During the years from 1984 to 1996, a number of Central Sector Power Projects, mostly hydel projects in the North Eastern Region were commissioned. The state was having adequate quantity of power during the rainy seasons from these projects. But the situation is different during the lean season of every year. To provide stable energy throughout the year, since 1996 onwards, Energy Allocations from CPSU Thermal Projects are sought after. Since 1996, from an unstable energy mix of Hydel 80% to Thermal 20%, Manipur has an improvement of 49% - Hydel to 51% - Thermal.

To meet the seasonal variation in energy demand and supply in the state, many Short Term Open Access (STOA) Transactions are being planned and pursued every year. Client Memberships in

Indian Energy Exchange and bi-lateral agreements are being undertaken to improve the power supply situation in the State.

## 2. ORGANIZATION

The State Electricity Department has been unbundled and corporatized into 2 (two) state owned functionally independent successor entities namely

(i) **Manipur State Power Company Limited** (**MSPCL**) as the Holding Company (HOLDCO) to discharge the functions of the State Transmission and Generation Utility and the functions of State Load Despatch Centre (SLDC) and

(ii) **Manipur State Power Distribution Company Limited** (**MSPDCL**) as the deemed Distribution Licensee (**DISCOM**)

This came into effect from the 1st of February, 2014 (Saturday) by a Notification of the Government vide Manipur State Electricity Reforms Transfer Scheme, 2013 (or Transfer Scheme, 2013 in short) dated the 31st December, 2013.

The executive decisions of the companies are taken by the Managing Directors of the Company. The works are taken up under the supervision and control of the Board of Directors headed by the Chairman of the Company.

The Constituents of the Board of Directors for Manipur State Power Distribution Company Limited (MSPDCL) are as under:

| | | | |
|---|---|---|---|
| 1. | Administrative Secretary (Power), Govt. of Manipur | -- | Chairman |
| 2. | Administrative Secretary (Finance), Govt. of Manipur | -- | Ex-officio Director |
| 3. | Managing Director, MSPDCL | -- | Functional Director |
| 4. | Executive Director (Technical) | -- | Functional Director |
| 5. | Executive Director (Commercial) | -- | Functional Director |
| 6. | Executive Director (Finance) | -- | Functional Director |
| 7. | Independent Director | -- | Independent Director |
| 8. | Independent Director | -- | Independent Director |
| 9. | Independent Director | | Independent Director/Women |

In the process of unbundling of the erstwhile Electricity Department Manipur (EDM) into two numbers of Company – MSPCL and MSPDCL, all the assets and liabilities of the erstwhile EDM have been transferred to the successor entities. Some of the important works allocated to the two companies are:

| MSPCL/HOLDCO | MSPDCL/DISCOM |
|---|---|
| - Transmission network of 33 kV and above | - Distribution network of 11 kV and below |
| - All Power Sub-Stations of 33/11 kV and above | - All DT Sub Stations and 11 kV distribution activities and below |
| - All generation units other than those mentioned in MSPDCL | - Generation assets at 6 x 6 MW Heavy Fuel at Leimakhong, Hydel Plant at Leimakhong, existing DG Sets |
| - Inspectorate wing is presently with MSPCL | - Revenue collection activities |
| - State Level Load Despatch Centre (SLDC) is currently with MSPCL | |

All personnel of the erstwhile Electricity Department, Manipur are placed under deputation either with MSPCL or MSPDCL except for a very few numbers of employees retained with the Office of the Administrative Officer (Power) or with the Office of Executive Engineer (MRT). The pay and allowances along with personnel entitlements of the employees/personnel of the erstwhile Electricity Department, Manipur is protected as per the terms and conditions laid down in the Transfer Scheme, 2013. The retained Offices of Administrative Officer (Power) and Executive Engineer (MRT) are kept for smooth process of fund flow to the company, look into various aspects of employee related matters and creating an interface between the government and the company.

Under the Transfer Scheme, 2013, the successor companies (MSPCL & MSPDCL) shall be eligible for and shall continue to receive support from the State Government in the form of revenue support, equity support, capital subsidies, loans, interest subsidies and such other monetary and financial assistance, whether under a Central or State scheme or otherwise, as may be necessary for the due and effective performance of their functions until the time that successor companies achieve commercial viability on their own. The Companies are to enter into a Memorandum of Understanding (MoU) with the State Government for release of such assistance for each financial year subject to fulfillment of Key Performance Indicators.

## 2.1 Staff Strength of MSPDCL

The total existing strength of various regular posts in Manipur State Power Distribution Company Limited (MSPDCL) during the period under report (as on **31-01-2025**) are as given below.

| Sl. No. | CATEGORY | CLASS | TECHNICAL | NON-TECHNICAL | TOTAL |
|---|---|---|---|---|---|
| 1 | **Regular** | Grade – I | 122 | 9 | 131 |
| 2 | | Grade – II | 143 | 49 | 192 |
| 3 | | Grade – III | 234 | 175 | 409 |
| 4 | | Grade – IV | 56 | 63 | 119 |
| **TOTAL** | | | **555** | **296** | **851** |
| 5 | **Work-Charged** | Grade – I | - | - | 0 |
| 6 | | Grade – II | - | - | 0 |
| 7 | | Grade – III | 8 | 1 | 9 |
| 8 | | Grade – IV | 19 | 16 | 35 |
| **TOTAL** | | | **27** | **17** | **44** |
| 9 | **Muster Roll** | Grade – I | - | - | - |
| 10 | | Grade – II | - | - | - |
| 11 | | Grade – III | - | - | - |
| 12 | | Grade – IV | - | - | - |
| **TOTAL** | | | **0** | **0** | **0** |
| 13 | **Contract** | Grade – I | - | - | - |
| 14 | | Grade – II | - | - | - |
| 15 | | Grade – III | - | - | - |
| 16 | | Grade – IV | - | - | - |
| **TOTAL** | | | **0** | **-** | **0** |

## 3. POWER SUPPLY AND LOAD DEVELOPMENT

### 3.1 Requirement of Power & Energy

The requirement of power for the state for all categories of consumers has been gradually increasing year by year. The actual energy requirement and demand met for the last 13 years is shown below:

| Year | * Peak Demand (MW) | Peak Demand met (MW) | * Energy Requirement (MU) | Energy Demand met (MU) |
|---|---|---|---|---|
| 2012-13 | 201 | 119 | 722 | 646.256 |
| 2013-14 | 229 | 130 | 824 | 681.089 |
| 2014-15 | 262 | 232 | 956 | 692.00 |
| 2015-16 | 301 | 170 | 1080 | 833.79 |
| 2016-17 | 346 | 170 | 1241 | 760.64 |
| 2017-18 | 202 | 195 | 872 | 827 |
| 2018-19 | 225 | 211 | 894.77 | 1032.66 |
| 2019-20 | 219 | 219 | 907.72 | 923.07 |
| 2020-21 | 249 | 249 | 972 | 972 |
| 2021-22 | 258 | 258 | 1018 | 1018 |
| 2022-23 | 248 | 248 | 1010 | 1010 |
| 2023-24 | 258 | 258 | 990 | 990 |
| **2024-25** | **271** | 271 | 1066 | 1066 |
| **2025-26(upto Feb 2026** | **280** | 280 | 1095 | 1095 |

### 3.2 Availability of Energy

Energy available from the Central Sector/State Sector Generations and Energy purchased during the last five years are shown below:

| Sl. No. | Particular | 2020-21 | 2021-22 | 2022-23 | 2023-24 | 2024-25 | 2025-26 (upto Feb 26) |
|---|---|---|---|---|---|---|---|
| 1 | Energy purchased (MU) | **1016.17** | **1103.91** | **1097** | **1139** | **1268.73** | **1179.85** |
| 2 | Free Energy from Loktak HE Project (MU) | **72.78** | **46.70** | **68.51** | **35** | **82.57** | **65.93** |
| 3 | Energy generated by the State (MU) | **NIL** | **NIL** | **NIL** | **NIL** | **NIL** | **NIL** |
| 4 | Energy Sold (MU) | **76.20** | **54.28** | **68.76** | **135** | **204.38** | **99.57** |
| 5 | Banked Energy (MU) | **-17.09** | **-39.46** | **-28.99** | **13** | **-3.93** | **-7.39** |
| | **Net Energy Available: (1+2+3+4+5)** | **995.66** | **1056.87** | **1067.76** | **1052** | **1142.99** | **1138.82** |

### 3.3 Aggregate Technical & Commercial (AT&C) Losses for the FY 2024-25

The Aggregate Technical & Commercial (AT&C) losses can be classified into two components - Technical and Non-Technical or Commercial. The Technical losses are non-consumable whereas the Non-Technical losses are the unaccounted but consumed energy. In Manipur, the Non-Technical losses occur in the Distribution System only. The total losses at different stages of supply system during the year 2024-25 are as under:

| Sl. No. | Particulars | FY 2024-25 |
|---|---|---|
| A | Net Input Energy at DISCOM Bus (MU) | **1050.48** |
| B | Billed Energy (MU) | 939.26 |
| C | Billing Efficiency (B/A in %) | 89.41% |
| D | Amount Billed in Rs. In Crore (Including booked Govt. Subsidy) | 739.10 |
| E | Amount Collected in Rs. In Crore (Including received Govt. Subsidy) | 791.17 |
| F | Collection Efficiency (E/D in %) (capped at 100%) | 97.41% |
| G | AT & C loss {1- (C x F)} in % | **12.90%** |

Thus, the Aggregate Technical and Commercial (AT & C) Losses of MSPDCL has achieve the target of 12-15% as envisioned in Revamped Distribution Sector Scheme (RDSS) by 2024-25.

### 3.4 Load Growth and Load Drawal Pattern

The load growth in the State is very fast and is mainly due to increase of domestic consumers and increase in consumers of micro-industries. The peak period falls in the evening. Winter loads are more than summer loads.

## 4. DISTRIBUTION SYSTEM

### 4.1. High Tension (11 kV) & Low-Tension Line (in ckt km) Length

**HIGH TENSION**

| | | | |
|---|---|---|---|
| I. | HT (11 kV) Overhead Line (ACSR Circuit) Length | -- | **8361.39 km** |
| II. | HT (11 kV) Underground Cable (Circuit) Length | -- | **66.74 km** |

**LOW TENSION**

| | | | |
|---|---|---|---|
| I. | Length of AAC LT Line (Circuit) Length | -- | **3372.89 km** |
| II. | Aerial Bunched Conductor (AB Cable) Circuit Length | -- | **8474.223 km** |

### 4.2 Details of Transformers (capacity-wise)

| Sl. No. | Capacity of Transformer in kVA | No. of Transformers |
|---|---|---|
| 1 | 5000 | 1 |
| 2 | 3150 | 2 |
| 3 | 2500 | 1 |
| 4 | 2000 | 1 |
| 5 | 1600 | 1 |
| 6 | 1500 | 1 |

| | | |
|---|---|---|
| 7 | 1250 | 4 |
| 8 | 1100 | 1 |
| 9 | 1000 | 6 |
| 10 | 800 | 1 |
| 11 | 750 | 43 |
| 12 | 630 | 29 |
| 13 | 500 | 45 |
| 14 | 400 | 129 |
| 15 | 315 | 9 |
| 16 | 250 | 896 |
| 17 | 200 | 22 |
| 18 | 150 | 14 |
| 19 | 125 | 3 |
| 20 | 100 | 2704 |
| 21 | 75 | 5 |
| 22 | 63 | 1936 |
| 23 | 50 | 14 |
| 24 | 25 | 2932 |
| 25 | 16 | 221 |
| 26 | 10 | 248 |
| 27 | 5 | 155 |
| | **Total:** | **9424** |

## 5. INFRASTRUCTURE CREATED IN VARIOUS PROJECTS

### 5.1 System Strengthening - II for Rs 106.08 Crores

Going along with the goal to reduce AT&C losses, system strengthening work with funding on loan from REC Ltd. is being taken up. Under this initiative electrical infrastructure up-gradation in 652 nos. of habitations is taken up in all the 16 districts of Manipur (viz. Bishnupur, Chandel, Tengnoupal, Churachandpur, Pherzawl, Imphal East, Jiribam, Imphal West, Senapati, Kangpokpi, Tamenglong, Noney, Thoubal, Kakching, Kamjong & Ukhrul).

Progress report as on **31-01-2026** is given in the below table

| **Major Items** | **Unit** | **FY 2022-23** | **FY 2023-24** | **FY 2024-25** | **FY 2025-26** | **Total** |
|---|---|---|---|---|---|---|
| **No. of habitations electrified** | **Nos.** | NA | 168 | 343 | **133** | **644** |
| **No. of DTR Installed** | **Nos.** | NA | 48 | 174 | **35** | **257** |
| **11KV HT line strung** | **Kms.** | NA | 14.87 | 66.10 | **21.19** | **102.162** |
| **LT AB Cable line strung** | **Kms.** | NA | 168.18 | 432.12 | **64.11** | **664.404** |

## 5.2 REVAMPED DISTRIBUTION SECTOR SCHEME (RDSS)

The REVAMPED REFORMS BASED AND RESULTS LINKED DISTRIBUTION SECTOR SCHEME has been formulated by Ministry of Power, Government of India for supporting DISCOMs to undertake reforms and improve performance in a time bound manner with the commitment for providing 24x7 uninterrupted, quality, reliable and affordable power supply

The Scheme seeks to improve the operational efficiencies and financial sustainability, by providing conditional financial assistance to DISCOMs for strengthening of supply infrastructure based on meeting pre-qualifying criteria and achieving basic minimum benchmarks.

**The Scheme has the following parts:**

**(i) Part A**

- Component I: Metering
- Component II: Distribution Infrastructure Works
- Component III: Project Management

**(ii) Part B - Training & Capacity Building and other Enabling & Supporting Activities**

**The objectives of the scheme are:**

- Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient distribution sector.
- Reduce the AT&C losses to pan-India levels of 12-15% by 2024-25;
- Reduce ACS-ARR gap to zero by 2024-25.

**STATUS OF REVAMPED DISTRIBUTION SECTOR SCHEME, MANIPUR:**

The State Level Distribution Reforms Committee (DRC) had recommended the Action Plan & DPR of the RDSS project in its meeting held on 13-May-2022. Subsequently, the State Cabinet (Govt. of Manipur) had also approved the above Action Plan on 19-May-2022.

Accordingly, the Nodal Agency (REC) issued a sanction letter for implementation of RDSS vide no. REC/RDSS/Manipur/MSPDCL/2022-23/66 on 13-July-2022: -

1. **DPR for Prepaid Smart metering & Smart DT metering** with total Project Cost of **Rs. 118.98 Crore** with Gross Budgetary Support (GBS) of 22.5%; to be implemented on TOTEX (CAPEX + OPEX) model.

2. **DPR for Infrastructure works** - Loss reduction works with total Project Cost of **Rs. 395.05 Crore** with GBS of 90%; to be implemented on the TURNKEY model.

3. PMA charges of Rs. 0.67 Crore for Prepaid Smart Metering works and Rs. 5.93 Crore for Infrastructure works - Loss reduction with GBS of Rs. 0.60 Crore and Rs. 5.33 Crore respectively.

Additional Sanction for Feeder Metering works has also been issued by the Nodal Agency (REC) separately on 26-Nov-2022 with total Project Cost of RS. 1.49 Crore with Gross Budgetary Support (GBS) of 22.5%; to be implemented on TOTEX (CAPEX + OPEX) model.

Details of the works taken up under RDSS-LR for implementation in Manipur and its status as on 05.03.2026 are as follows: -

- **Smart Metering Works (Awarded Cost – Rs. 206 Crore)**

| Date of Sanction & Award | Area Coverage | Scope | Unit | Sanction Qty | Installed Qty | Balance | Remarks |
|---|---|---|---|---|---|---|---|
| 13.07.2022 & 26.11.2022 (Sanction)<br><br>30.10.2023 (Award) | Imphal Area (IED-I, II & III Divisions) | Consumer Meters | Nos. | 1,54,400 | 40,851 | 1,13,549 | ▪ TOTEX Mode Implementation for 93 months<br><br>▪ Work awarded to M/s Polaris Smart Metering Pvt. Ltd, Jaipur |
| | All 16 Districts | Feeder Meters | Nos. | 357 | 236 | 121 | |
| | | DT Meters | Nos. | 11,451 | 869 | 10,582 | |

- **Infrastructure Works (Awarded Cost - Rs. 364.57 Crore)**

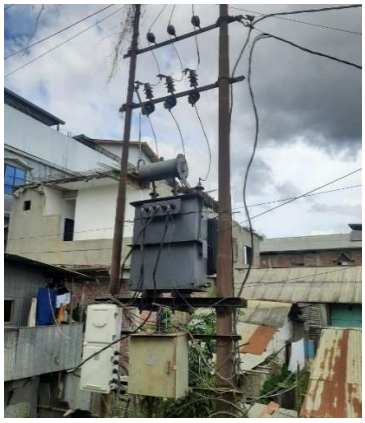
| Date of Sanction & Award | Area Coverage | Scope | Unit | Sanction Qty | Erected Qty | Balance | Remarks |
|---|---|---|---|---|---|---|---|
| 13.07.2022 (Sanction)<br><br>24.03.2023 (Award) | All 16 Districts | 11kV Feeder Bifurcation/ Re-Conductoring | cKm | 1037 | 228 | 809 | ▪ SUPPLY: 75%<br><br>▪ ERECTION: 31% |
| | | LT AB Cabling | Km | 2250 | 806 | 1444 | |
| | | 11kV Covered Conductor | km | 86 | 0 | 86 | |

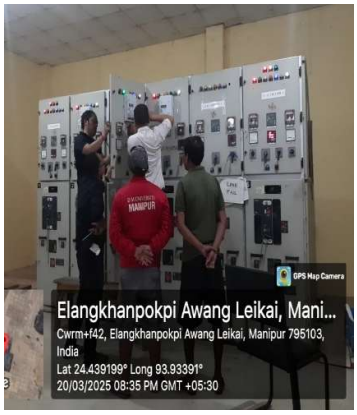
- **IT/OT – Unified Billing System (UBS) – Awarded Cost – Rs. 10.53 Crore)**

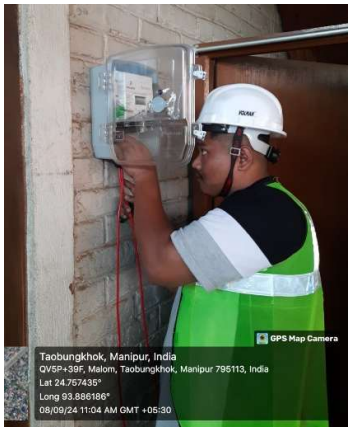
| Date of Sanction | Area Coverage | Scope | Completion (Go-Live Sub-Division) | Remarks |
|---|---|---|---|---|
| 13.07.2022 (Sanction)<br><br>05.03.2024 (Award) | All 46 Sub-Division of MSPDCL | (12. Software Modules)<br>1. Revenue Management System including MBC with New Connection & DC-RC<br>2. Customer Relation Management<br>3. Web/Mobile-based portal and apps<br>4. Energy Audit<br>5. Management Information System Dashboards and Reports<br>6. Prepaid Engine<br>7. Centralized Customer Care System including Helpdesk Module<br>8. Feeder Information System<br>9. Document Management System (DMS)<br>10. Reconciliation<br>11. System Support with Ticketing<br>12. Identity and Access Management | 11 out of 46 Sub-Division of MSPDCL | Work awarded to M/s Inventive Software Solutions Pvt. Ltd., Agra |

➢ **IT/OT – Enterprise Resource Planning (ERP) – Awarded Cost – Rs. 24.58 Crore)**

| Date of Sanction | Area Coverage | Scope | Status | Remarks |
|---|---|---|---|---|
| 13.07.2022 (Sanction)<br><br>23.12.2025 (Award) | All 46 Sub-Division of MSPDCL | (04 Software Modules)<br>1. Finance & Accounts Management<br>2. Human Resource Management<br>3. Material Management<br>4. Document Management System | As-Is study in progress. | Work awarded to M/s Avisys Services Pvt. Ltd., Pune |

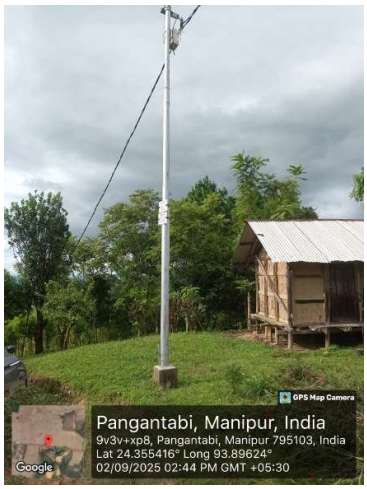


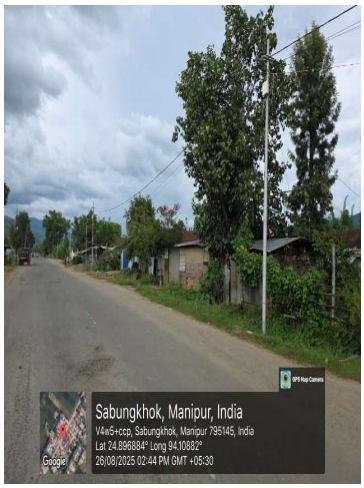


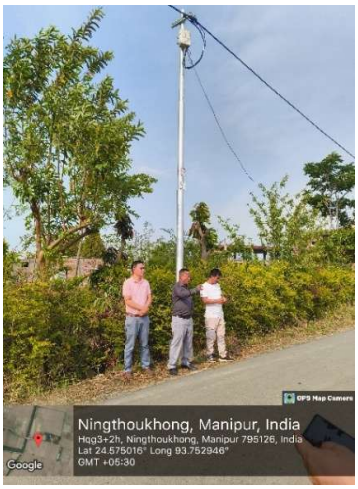




Feeder Metering

Smart Prepaid Metering




LT AB Cabling (RDSS-LR)

### 5.3 Electrification of Left-Out Households Under RDSS

The scheme targets to provide electricity connection to the un-electrified households in the state. The scheme proposal has been prepared on the basis of reports from all the concerned Deputy General Managers through Deputy Commissioners. The project has been sanctioned by Ministry of Power, Government of Manipur through the implementing agency, REC Limited vide letter no. REC/PMD (RDSS)/2024-25/158 dated 27/08/2024.

- Scheme Amount: Rs. 224.66 Crore (Rs. 211.27 crore as per MoP Guidelines)
- Gross Budgetary Support (Grant – 90%): Rs. 190.14 Crore
- State Share – 10%: Rs. 21.13 crore
- Gap Fund to be borne by State: Rs. 13.39 crore

Infrastructure details to be executed:

| **Habitations to be covered** | **Un-electrified HHs to be electrified** | **Distribution Transformer** | **11 KV Line** | **LT AB Cable** |
|---|---|---|---|---|
| (Nos.) | (Nos.) | (Nos.) | (ckt. kms.) | (kms.) |
| 1,393 | 36,972 | 827 | 627.49 | 1,662.78 |

### 5.4 Electrification of Left Out Households for Partially Electrified and Unelectrified Habitations Under RDSS

The scheme aims to provide on-grid electrical connection to the remaining un-electrified households in the state targeting to achieve universal household electrification.

**SCHEME COST:**

- Project Cost: Rs. 224.89 crore
- Sanctioned Amount: Rs. 211.27 crore with State Govt. gap funding of Rs. 13.62 crore
- Gross Budgetary Support (GBS)/Central Share (90%): Rs. 190.14 crore
- State Share (10%): Rs. 21.13 crore
- Letter of Award (LOA) Amount: Rs. 282.54 crore

**SCHEME SCOPE:**

- Districts Covered – All 16 Districts of Manipur
- No. of Un-electrified Habitations to be covered – **398**
- No. of partially electrified habitations/villages to be covered – **995**
- No. of un-electrified HHs to be electrified – **36,972**
- No. of DTRs to be installed – **827**
- 11KV Circuit Length to be strung – **629.69 km.**
- AB Cable Length to be strung – **1,662.78 km.**

**SCHEME STATUS:**

- LOA Awarded on 17/11/2025
- Target Completion: May, 2027
- Current Status: Material Supply has started and final field survey for execution is going on.

## 5.5 PROJECT UNDER SASCI

a) Supply, installation and commissioning of medium voltage covered conductors (MVCC) replacing the existing bare conductor in areas covered by IED-I and IED-II MSPDCL division

**Scheme Description:**

11 kV covered conductor project involves replacing bare overhead conductors with insulated conductors for enhanced safety, reliability, and reduced environmental impact in power distribution systems. These covered conductors, also known as Medium Voltage Covered Conductors (MVCC), offer improved protection against accidental contact, vegetation interference, and corrosion, while potentially reducing maintenance needs and enabling more flexible routing.

**Scheme Cost:**

- Approved Project Cost: Rs. 59.08 crore
- Letter of Award (LOA) Amount: Rs. 53.36 crore

**Scheme Scope:**

- Districts to be covered – Imphal West
- 11KV Circuit Length to be replaced with covered conductor – **205.60 km.**

**Scheme Status:**

- LOA Awarded on 26/11/2025
- Target Completion: November, 2026
- Current Status: Material Supply completed; Final field survey for execution is going on.

b) Supply & laying of 11 kV XLPE Al. Cable (1.79 x 2 km -double run) for underground cabling (3x300) sq.mm for providing alternate 11 kV supply to Khuman lampak main stadium from 33/11 kV Khuman sub-station

**Scheme Description:**

The project aims to:

- Provide an alternate 11 kV underground power supply from the 33/11 kV Khuman Sub-station.
- Ensure uninterrupted and stable power during events and peak load times.
- Improve voltage regulation, load balancing, and system reliability.
- Enhance the stadium's operational readiness, especially during national and international sports events.

**Scheme Cost:**

- Approved Project Cost: Rs. 2.87 crore
- Letter of Award (LOA) Amount: Rs. 2.43 crore

**Scheme Scope:**

- Areas covered: Khuman Lampak Stadium

- 11 kV XLPE Al. Cable for Underground Cabling (3x300) sq.mm – **1.79 ckt. km. (Double circuit)**

**Scheme Status:**

- LOA Awarded on 16/12/2025
- Target Completion: March, 2026
- Current Status: Material Supply completed and erection work is going on.

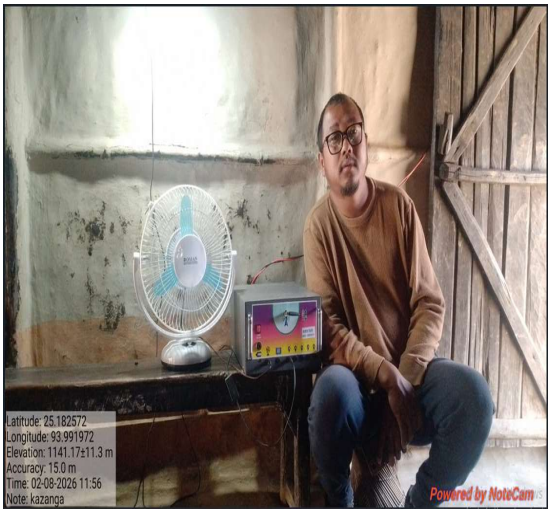
### 5.6 Solar Electrification of 100 PVTG Households Under MNRE, Govt. of India

The Government of India, under the **New Solar Power Scheme – DA-JGUA**, initiated the project titled **"Solar Electrification of 100 Households in Senapati and Kangpokpi Districts"** during the financial year **2025–26**.

The project aims to provide **clean, reliable, and sustainable electricity** to remote and underserved households where grid connectivity is limited or unreliable. Solar home systems were installed to improve the **quality of life, energy access, and socio-economic development** of rural communities.

Table: Project scope and progress status

| Sl. No. | Name of District | Sanctioned HHs (in Nos) | **Electrified HHs (in Nos.)** |
|---|---|---|---|
| 1 | Senapati | 55 | 55 |
| 2 | Kangpokpi | 45 | 45 |




## 6. LED HIGH MAST AND LED STREET LIGHTS

This scheme was taken up as an initiative to cover all the district head-quarters and important areas within Manipur. The scheme directly facilitates the drive for beautification of Manipur, ease in Traffic movement and reduce a traffic road accident. The present Law and Order situation in the state makes it all the more imperative to illuminate the streets and important areas of the state effectively. This also improved the life style of the general public in the area.

**LED Street Lights and High Mast nos. (District-wise):**

| DISTRICTS | HIGH MAST in nos. | STREET LIGHTS in nos. |
|---|---|---|
| Bishnupur | 7 | 246 |
| Chandel | 2 | 60 |
| Churachandpur | 4 | 95 |
| Imphal East | 25 | 283 |
| Imphal West | 30 | 1347 |
| Jiribam | 2 | 30 |
| Kakching | 2 | 56 |
| Kamjong | 2 | 25 |
| Kangpokpi | 2 | 30 |
| Noney | 2 | 0 |
| Pherzawl | 2 | 30 |
| Senapati | 3 | 102 |
| Tamenglong | 3 | 60 |
| Tengnoupal | 2 | 20 |
| Thoubal | 6 | 57 |
| Ukhrul | 5 | 58 |
| **TOTAL:** | **99** | **2469** |

## 7. PRIME MINISTER SURYA GHAR: MUFT BIJLI YOJANA (Rooftop Solar)

**PRIME MINISTER SURYA GHAR: MUFT BIJLI YOJANA (Rooftop Solar)**

The Government of India has approved the PM Surya Ghar: Muft Bijli Yojana on 29th February, 2024 to increase the share of solar rooftop capacity and empower residential households to generate their own electricity. The scheme has an outlay of Rs 75,021 crores, aims to light up 1 crore households and is to be implemented till FY 2026-27.

| Particulars | Data as on date |
|---|---|
| Total Application Submitted | 1759 nos. |
| Total System Commissioned | 869 nos. |
| Total System in Progress | 703 nos. |
| Total vendors | 65 nos. |
| *Local Vendors* | *21 nos.* |
| *National Vendors* | *44 nos.* |

Year-wise target:

- FY'2024-25 - 500 consumers
- FY'2025-26 - 7,000 consumers
- FY'2026-27 - 11,000 consumers

Scheme Details of Tentative Cost and Subsidy:

| Solar Capacity (KW) | Tentative cost as per MNRE Benchmark Cost (Rs.)* | Subsidy by Central Government (Rs.) | Space Required |
|---|---|---|---|
| 1 | 55,000 | 33,000 | For every 1 kW of solar per plant, approx. 10 sq. mtrs. of space required |
| 2 | 1,10,000 | 66,000 | |
| 3 | 1,59,500 | 85,800 | |
| 4 & above | 49,500 per kW above 3 kW cost | 85,800 + No additional subsidy above 3 kWp | |

- To apply and for more information for the Solar Rooftop, please visit www.pmsuryaghar.gov.in
- For implementation and detailed process, please contact helpline number 8131974626 or visit https://mspdcl.info

## 8. COMMERCIAL PARAMETERS & ACTIVITIES

### 8.1 Power Purchase

During **2025-26 (up to Feb 2026)**, **1179.85** MU of energy was purchased from Central Sector Power Agencies and Short-Term Energy Market at a total cost of **Rs. 649.99** Crores and **65.93** MU of energy was received from Loktak Project free of cost as detailed below:

| Year 2025-26 | Total Energy Purchased (MU) | Free Energy (MU) | Total Energy (MU) | Cost of Energy (i/c supplementary) (Rs. in crores) | Average Cost of Purchase (Rs. per Unit) (5/2) |
|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) |
| (upto 28-02-2026) | 1179.85 | 65.93 | 1245.77 | 649.99 | 5.51 |

### 8.2 Outstanding dues for Purchase of Power

The outstanding dues/arrears payable to the Central Sector Agencies as on **06-03-2026** is **Rs. 117.31 C**rores as detailed below:

| Sl. No. | Name of Agency | Due Amount (as on 06-03-2026) (Rs. in Crores) |
|---|---|---|
| 1. | Central Transmission Utility of India Ltd. (CTUIL) | 22.96 |
| 2. | National Hydro-electric Power Corporation (NHPC) | 6.25 |
| 3. | North Eastern Electric Power Corporation (NEEPCO) | 28.37 |
| 4. | Bongaigaon TPS, NTPC | 43.47 |
| 5. | Pallatana, OTPC | 16.26 |
| | **Total:** | **117.31** |

### 8.3 Action Taken Report on Theft of Energy for the FY 2025-26 (upto Feb. 2026)

| Sl. No. | Particulars | Total |
|---|---|---|
| 1 | No. of cases where inspection was carried out | 54,660 |
| 2 | No. cases where theft was detected | 7,052 |
| 3 | No. of FIR cases lodged | 1 |
| 4 | No. of Disconnected Consumer | 8,570 |
| 5 | No. of cases where penalties was imposed | 1,222 |
| 6 | Total Amount of money collected as penalty | **Rs. 50,02,232/-** |

### 8.4 Number of Consumers

The year-wise number of consumers for the last five years is tabulated below:

| Particular | 2020-21 | 2021-22 | 2022-23 | 2023-24 | 2024-25 | 2025-26 |
|---|---|---|---|---|---|---|
| **Total: (Nos.)** | 5,01,742 | 5,06,202 | 5,09,288 | **5,16,855** | **5.29,443** | **5,32,077** |

**8.5 Category-wise Number of Consumers** [as per JERC (M&M) and as adopted by MnERC guidelines.]

| Sl. No. | Consumer Category | No. of Consumer |
|---|---|---|
| **(A) LT Supply** | | |
| 1 | Kutir Jyoti | 0 |
| 2 | Domestic | 4,95,048 |
| 3 | Commercial | 31,914 |
| 4 | Public Lighting | 560 |
| 5 | Public Water Works | 46 |
| 6 | Irrigation & Agriculture | - |
| 7 | Small Industry | 2,419 |
| **(B) HT Supply** | | |
| 1 | Commercial | 1,192 |
| 2 | Public Water Works | 247 |
| 3 | Irrigation & Agriculture | 21 |
| 4 | Medium Industry | 139 |
| 5 | Large Industry | 54 |
| 6 | Bulk Supply | 437 |
| **TOTAL** | | **5,32,077** |

## 9. ELECTRICAL ACCIDENTS

The details of **Electrical Accidents** occurred during 2025-26 (**as on 28-02-2026)** are as tabulated below.

| Sl. No. | Reasons | Human | | Animal | | Total |
|---|---|---|---|---|---|---|
| | | Fatal | Non-Fatal | Fatal | Non-Fatal | |
| 1. | Snapping of conductors | 2 | -- | -- | -- | 2 |
| 2. | Accidental contact with live wires/ equipment | 5 | 3 | 3 | -- | 11 |
| 3. | Violation/neglect of safety measures/lack of supervision | -- | -- | -- | -- | -- |
| 4. | Defective appliances/apparatus/tools | -- | -- | -- | -- | -- |
| 5. | Inadequate/lack of maintenance | -- | -- | -- | -- | -- |
| 6. | Un-authorized work | -- | 2 | -- | -- | 2 |
| 7. | Any other reason (Falling down from H.T Pole while repairing) | -- | -- | -- | -- | -- |
| | **Total:** | **7** | **5** | **3** | **--** | **15** |

## 10. EXISTING TARIFF STRUCTURE

The existing **two part Tariff Structure** for consumption of electrical energy introduced by the Manipur Electricity Regulatory Commission (MnERC) for the year (2025-26) w.e.f. 01-04-2025 are as below:

| Sl. No. | Category & Consumption Slab | Fixed/Demand charge per month in Rupees | Energy charges (Rs./kWh) |
|---|---|---|---|
| | **(A) LT Supply** | | |
| 1 | **Kutir Jyoti** | | |
| | All Units/Month | 25 | 2.10 |
| 2 | **Domestic** | | |
| | a) First-100 kwh/Month | 65 | 5.10 |
| | b) Next 100 kwh/Month | 65 | 5.95 |
| | c) Above-200kwh/month | 65 | 6.75 |
| 3 | **Non-Domestic/Commercial** | | |
| | a) First-100 kwh/Month | 85 | 6.55 |
| | b) Next-100 kwh/Month | 85 | 7.25 |
| | c) Above-200 kwh/Month | 85 | 7.65 |
| 4 | Public Lighting | 70 | 9.60 |

| | | | |
|---|---|---|---|
| 5 | Public water works | 105 | 9.80 |
| 6 | a) Agriculture (Individual) | 65 | 4.55 |
| | b) Irrigation (Others) | 65 | 4.55 |
| 7 | Small Industry | 70 | 5.60 |
| **(B) HT Supply** | | **Rs/kVA/PM** | **Rs/kVAh** |
| 1. | Commercial | 105 | 8.90 |
| 2 | Public water works | 105 | 9.60 |
| 3 | a) Agriculture (Individual) | 105 | 5.15 |
| | b) Irrigation (Others) | 105 | 5.15 |
| 4 | Medium Industry | 105 | 8.00 |
| 5 | Large Industry | 105 | 9.10 |
| 6 | Bulk Supply | 105 | 9.25 |

## 11. BUREAU OF ENERGY EFFICIENCY (BEE)

- MSPDCL is the State Designated Agency (SDA) for Energy Efficiency activities in Manipur.
- The purpose of BEE is to educate Consumers to minimize energy consumption by using energy efficient appliances eg. Star Rated appliances in households.
- The State Designated Agency – Manipur under the aegis of BEE has deputed Greentree Global to impart the knowledge to the architects to design buildings in compliance of ECBC (Energy Conservation Building Code) for Commercial Buildings and ENS (Eco-Niwas Samhita) for Domestic Buildings and Demand Side Management under "Capacity Building of DISCOMS". Draft notification of ECBC and ENS for Manipur has been proposed to the State Government.
- 4,00,484 Lakhs LED bulbs and 50,000 Nos. Tubes under Ujala Schemes, GoI has been distributed.

| **Particulars** | **Status** | **Remarks** |
|---|---|---|
| Demonstration Project of ECBC (Energy Conservation Building Code) | 1 project under hold and 2 Projects under construction | |
| ECBC Code and Rule | ECBC Code and Rule is in process for notification. After consultation with stake holders, draft cabinet note has been prepared and to be placed before next cabinet. | ECBC Implementing Committee chaired by the Chief Secretary along with stakeholders to be held for notification of ECBC Code and Rule in State Gazette. |
| Energy Audit and Energy Rating proposed for 20 Govt. building | DSM was launch on 28/01/2024 | Training Program on DSM being held during Current FY |

## 12. MANIPUR ELECTRICITY REGULATORY COMMISSION (MnERC)

The Manipur government has established a two-member Manipur Electricity Regulatory Commission (MnERC) on July 22, 2024, for the State of Manipur replacing the Joint Electricity Regulatory Commission (JERC) for Manipur and Mizoram.

MnERC has already started functioning with the tariff petition of both MSPCL & MSPDCL for the FY-2025-26 being filed to MnERC for the first time. 14 post of JERC have been retained and another 20 new posts created for efficient and effective operationalization of MnERC. Power Department has taken up process for appointment of 1(one) member of MnERC and to depute 1(one) Secretary and 1(one) official each for matters related to Establishment Admn., Technical and Finance for efficient and effective functioning of the Commission.

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**Appendix I**

**List of 33/11 kV Sub-Station & associated 11 kV Feeders (As on 28-02-2026)**

| Sl. No. | Name of 33/11 kV Sub-station | 11 kV Feeder Name |
|---|---|---|
| 1 | Khuman Lampak SS | Hockey |
| 2 | Kangla SS | Thangal Bazar |
| 3 | Khuman Lampak SS | VIP/Sports |
| 4 | Keishampat SS | Assembly-I Feeder |
| 5 | Mongsangei SS | Nambul-I Feeder |
| 6 | Keishampat SS | Secretariat Feeder |
| 7 | Keishampat SS | Tiddim-II Feeder |
| 8 | Keishampat SS | Eastern II |
| 9 | Sangaiprou S/S | Ghari Feeder |
| 10 | LAMPHEL | Industry |
| 11 | Sangaiprou S/S | Malom Feeder |
| 12 | Sangaiprou S/S | Tera |
| 13 | Kangla SS | ASSEMBLY-2/BAZAR FEEDER |
| 14 | LAMPHEL | CAPITOL |
| 15 | LAMPHEL | LAMPHEL |
| 16 | LAMPHEL | NIT |
| 17 | LAMPHEL | NITYANANDA |
| 18 | LAMPHEL | RIMS |
| 19 | LAMPHEL | URIPOK |
| 20 | Iroisemba | DC IROISEMBA+CAU |
| 21 | Iroisemba | LAMSANG |
| 22 | Iroisemba | LANGOL |
| 23 | Iroisemba | SINGDA |
| 24 | Iroisemba | SOLID WASTE+lamsang |
| 25 | Yurembam | Eastern-1 |
| 26 | Yurembam | JNV Feeder Yurembam |
| 27 | Yurembam | PGCIL |
| 28 | Yurembam | Tiddim-1 |
| 29 | Yurembam | Western |
| 30 | Yurembam | Yurembam Brickfield |
| 31 | Kongba | Khongman Feeder |
| 32 | Langdum | SANDROK |
| 33 | Kongba | Ucheckon |
| 34 | Langdum | URUP |
| 35 | Kongba | YAIRIPOK |
| 36 | Mongsangei SS | Canchipur |
| 37 | GIS Canchipur | Covid |
| 38 | Mongsangei SS | Heirangoithong |
| 39 | KAKWA Sub Station | KAKWA |

| | | |
|---|---|---|
| 40 | GIS Canchipur | Kyamgei |
| 41 | Mongsangei SS | MU Feeder |
| 42 | KAKWA Sub Station | Singjamei |
| 43 | GIS Canchipur | Thongju |
| 44 | Sangaipat | Bamon Leikai |
| 45 | Kongba | Thambalkhong |
| 46 | Kongba | Wangkhei I |
| 47 | Sangaipat | Wangkhei II |
| 48 | MAYANG IMPHAL | AIR |
| 49 | Mongsangei SS | Hiyangthang |
| 50 | Iramsiphai Sub Station | Khaidem Feeder |
| 51 | MAYANG IMPHAL | MAYANG IMPHAL ASHANGBA |
| 52 | MAYANG IMPHAL | MAYANG IMPHAL BAZAR |
| 53 | HIYANGTHANG | MEKOLA FEEDER |
| 54 | HIYANGTHANG | samurou |
| 55 | Leishangthem Sub Station | THOUDAM IRONG FEEDER |
| 56 | MAYANG IMPHAL | WANGOI FEEDER |
| 57 | Napetpalli S/S | lamlai Feeder |
| 58 | Napetpalli S/S | Nongren |
| 59 | CHINGAREL SS | Sawombung Feeder |
| 60 | Napetpalli S/S | Seijang Feeder |
| 61 | Mantripukhri S/s | Ahallup |
| 62 | Nilakuthi S/S | BLL |
| 63 | Nilakuthi S/S | BSF |
| 64 | Khuman Lampak SS | DMC |
| 65 | Nilakuthi S/S | Food Park |
| 66 | Marjing S/S | Heingang |
| 67 | Nilakuthi S/S | IRB Potsangbam |
| 68 | Nilakuthi S/S | Koirengei |
| 69 | Khuman Lampak SS | Mantripukhri I |
| 70 | Mantripukhri S/s | Mantripukhri II |
| 71 | Mantripukhri S/s | STPI |
| 72 | Mantripukhri S/s | IT SEZ |
| 73 | CHINGAREL SS | Jail Feeder |
| 74 | JNIMS | JNIMS Feeder |
| 75 | CHINGAREL SS | KANGLA SIPHAI FEEDER |
| 76 | Khuman Lampak SS | LAMLONG FEEDER |
| 77 | Khuman Lampak SS | MINUTHONG FEEDER |
| 78 | Sanjenbam | Sanjenbam |
| 79 | Khuman Lampak SS | TV Feeder |
| 80 | JNIMS | Water Supply |
| 81 | Porompat | Yaralpat Porompat |

| | | |
|---|---|---|
| 82 | Khuman Lampak SS | Pangei |
| 83 | Yumnam Patlou SS | Sagolmang |
| 84 | Khuman Lampak SS | Sainik |
| 85 | Yumnam Patlou SS | Yumnam Khunou |
| 86 | Ningthoukhong | Bishnupur |
| 87 | Khwairakpam S/S | JNV BPR |
| 88 | Ningthoukhong | Leimatak |
| 89 | Khwairakpam S/S | Marina Bottling Plant |
| 90 | Ningthoukhong | Ningthoukhong |
| 91 | Khwairakpam S/S | Old DC |
| 92 | Ningthoukhong | Station+DC |
| 93 | Moirang khunou | Kumbi |
| 94 | Sangaikot | Sangaikot Feeder |
| 95 | Kwakta | Kwakta |
| 96 | Moirang | Moirang Bazar |
| 97 | Moirang khunou | Sangai |
| 98 | Moirang | Thamnapokpi |
| 99 | Moirang khunou | Thanga |
| 100 | LEIMAPOKPAM Ishok S/S | Ishok |
| 101 | Utlou S/S | Nambol |
| 102 | Khwairakpam S/S | Oinam Keinou |
| 103 | Utlou S/S | Unnacco |
| 104 | Utlou S/S | Utlou |
| 105 | Khengjang | IB Feeder |
| 106 | Khengjang | Kangvai Feeder |
| 107 | Sangaikot | Sangaikot Feeder |
| 108 | Khengjang | Singhat town Feeder |
| 109 | Sangaikot | Tuiningkhal Feeder |
| 110 | Singngat | Behiang Feeder |
| 111 | Singngat | Guite Road Feeder |
| 112 | New Lamka | New lamka feeder 1 |
| 113 | New Lamka | New Lamka Feeder 2 |
| 114 | New Lamka | New Lamka Feeder 3 |
| 115 | Singngat | Singngat Feeder |
| 116 | Henglep | Najang Feeder |
| 117 | Thingkeu | Thingkeu Feeder |
| 118 | Tuilaphai | Tuilaphai Feeder |
| 119 | Mahadeva S/S | Keirak Feeder |
| 120 | Kakching Heikakpokpi S/S | AR Feeder |
| 121 | Mahadeva S/S | Garden Feeder |
| 122 | Kakching Heikakpokpi S/S | Kakching Feeder |
| 123 | Sekmaijin S/S | Sekmaijin Feeder |

| | | |
|---|---|---|
| 124 | Kakching Heikakpokpi S/S | Sora pallel Feeder |
| 125 | Sekmaijin S/S | Wabagai Feeder |
| 126 | New Chayang s/s | Kakching Khunou |
| 127 | Elangkhangpokpi s/s | Langmeidong |
| 128 | Sugnu s/s | Sugnu Serou |
| 129 | Elangkhangpokpi s/s | Waikhong |
| 130 | New Chayang s/s | Wangoo |
| 131 | Usoipokpi Sub Station | Lilong Bazar Feeder |
| 132 | Thoubal Old S/S | DC |
| 133 | Thoubal Old S/S | Haokha lilong |
| 134 | Leishangthem Sub Station | Moijing Leishangthem |
| 135 | Thoubal Old S/S | South |
| 136 | MAYANG IMPHAL | THOUBAL FEEDER |
| 137 | Leishangthem Sub Station | Thoudam Feeder |
| 138 | Khongjom | AR Feeder |
| 139 | Wangjing | Heirok Feeder |
| 140 | Khongjom | Khongjom Feeder |
| 141 | Moirangpalli | New Tentha Feeder |
| 142 | Khongjom | Old Tentha Feeder |
| 143 | Wangjing | Salungpham Kairenbikhok Feeder |
| 144 | Moirangpalli | Sangaiyumpham Feeder |
| 145 | Wangjing | Wangjing Feeder |
| 146 | Andro | Andro |
| 147 | Andro | Angtha |
| 148 | Yairipok | Chandrakhong |
| 149 | Yairipok | Sikhong |
| 150 | Yairipok | Wangkhem |
| 151 | Thoubal Old S/S | Charangpat |
| 152 | Shalluk S/S | Chakpikarong Feeder |
| 153 | Chandel S/S | Chandel Bazaar Feeder |
| 154 | Joupi S/S | holenjang feeder |
| 155 | Joupi S/S | Joupi Feeder |
| 156 | Chandel S/S | Komlathabi Feeder |
| 157 | Shalluk S/S | SAJIK TAMPAK Feeder |
| 158 | Sugnu S/S | Sugnu Hills Feeder |
| 159 | Shivapurikhal | Shivapurikhal feeder |
| 160 | JIRIBAM KADAMTALA | TIPAIMUKH |
| 161 | Shivapurikhal | Vangai feeder |
| 162 | JIRIBAM KADAMTALA | JIRIBAM BAZAR |
| 163 | JIRIBAM KADAMTALA | KAIMAI |
| 164 | JIRIBAM KADAMTALA | PGCI |
| 165 | Kamjong | Kamjong |

| | | |
|---|---|---|
| 166 | Gumnom | Maku |
| 167 | Gumnom | Zingsui |
| 168 | kassom khullen | Kassom |
| 169 | kassom khullen | Nambashi |
| 170 | Hundung | Phalang |
| 171 | Phungyar | Phungyar |
| 172 | Phungyar | Sorde |
| 173 | Gelnel SS | Gelnel feeder |
| 174 | sekmai SS | Kanglatombi feeder |
| 175 | kangpokpi SS | Kangpokpi feeder |
| 176 | kangpokpi SS | Mission feeder |
| 177 | Gamphazol | Motbung feeder |
| 178 | Gamphazol | Sapormeina feeder |
| 179 | sekmai SS | Sekmai feeder |
| 180 | Leimakhong | Khonghampat |
| 181 | Leimakhong | Khurkhul |
| 182 | Leimakhong | Leimakhong Brick Field |
| 183 | Leimakhong | MES |
| 184 | Leimakhong | Vaiphei |
| 185 | Saikul S/S | Ekou Feeder |
| 186 | Saikul S/S | Molkon Feeder |
| 187 | RENGPANG | Khongsang |
| 188 | Rengpang to Khoupum | Khoupum |
| 189 | Yurembam to Noney | Noney |
| 190 | RENGPANG | Nungba |
| 191 | Yurembam to Noney | Tupul |
| 192 | THANLON | BRTF/Bukpi Feeder |
| 193 | PARBUNG | PARBUNG |
| 194 | PHERZAWL | PHERZAWL |
| 195 | THANLON | Thanlon Feeder |
| 196 | Tipaimukh | Tipaimukh |
| 197 | Mao | JNV Mao |
| 198 | Lakhamai | Lakhamai |
| 199 | Maram | Maram |
| 200 | Sajouba | Paomata |
| 201 | Mao | Phikomai |
| 202 | Maram | Purul |
| 203 | Sajouba | Tadubi |
| 204 | Karong | Lairou |
| 205 | mayangkhang | mayangkhang |
| 206 | Karong | senapati |
| 207 | Willong | Willong |

| | | |
|---|---|---|
| 208 | Tamei S/S | Konphung Feeder |
| 209 | Tamei S/S | Tamei Feeder |
| 210 | Tamenglong S/S | Bhalok-Dailong Feeder |
| 211 | Tamenglong S/S | JNV Feeder Tamenglong |
| 212 | Tamenglong S/S | Khongjaron Feeder |
| 213 | Tamenglong S/S | Khunjao Feeder |
| 214 | Oinamlong S/S | Nungkao Feeder |
| 215 | Oinamlong S/S | Oinamlong Feeder |
| 216 | Tamenglong S/S | Tamenglong Bazaar Feeder |
| 217 | Tousem S/S | Tousem Feeder |
| 218 | Moreh 33/11 | ICP |
| 219 | Moreh 33/11 | Lhangcham |
| 220 | Moreh 33/11 | Lokchao |
| 221 | Moreh 33/11 | Moreh |
| 222 | Moreh 33/11 | TAMU |
| 223 | Machi 33/11 | Langgol |
| 224 | Machi 33/11 | Machi |
| 225 | Tengnoupal 33/11 | Sita |
| 226 | Tengnoupal 33/11 | Tengnoupal |
| 227 | Litan | Lamlang |
| 228 | Litan | Lungphu |
| 229 | Hundung | Hundung |
| 230 | Khunjao | Hunphun |
| 231 | Jessami | Jessami |
| 232 | Khunjao | Mini-Secretariat |
| 233 | Namrei | Namrei |
| 234 | Nungbi | Nungbi |
| 235 | Tolloi | Tolloi |